

GE T&D India Limited

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May 23, 2022

The Secretary BSE Limited Phiroze Jeejeebhoy Towers Dalal Street MUMBAI 400 001 The Manager
Listing Department
National Stock Exchange of India Ltd
Exchange Plaza, Bandra Kurla
Complex, Bandra (East)
MUMBAI 400 051

Code No. 522275

Symbol: GET&D

Dear Sir,

Sub: **Analyst Presentation**

Further to our letter dated May 20, 2022, enclosed please find a copy of the analyst presentation in respect of earnings conference call with analysts/ institutional investors.

You are requested to take note of the same.

Thanking you,

Yours faithfully,

For GE T&D India Limited

Manoj Prasad Singh Company Secretary

Encl: A/a



ACCELERATING INDIA'S ENERGY TRANSITION

Analyst Presentation Q4 & Financial Year 2021-22



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Executive Summary



• Q4 FY 21-22 Orders booking at 5.5 BINR vs 6.1 BINR in Q4 FY 20-21, down 10% yoy.

FY 21-22 Orders booking at 21.7 BINR vs 22.9 BINR in FY 21-22, down 5% yoy

 Q4 FY 21-22 Sales at 6.6 BINR vs 9.0 BINR in Q4 FY 20-21, down 27% yoy.

FY 21-22 Sales at 30.7 BINR vs 34.5 BINR in FY 20-21, down 11% yoy

 Q4 FY 21-22 Loss After Tax at 225 MINR vs Profit After Tax of 161 MINR in Q4 FY 20-21.

FY 21-22 Loss After Tax at 496 MINR vs Profit After Tax of 603 MINR in FY 20-21

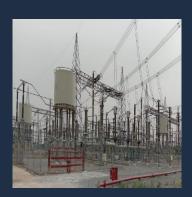
- Order back log of ₹ 37.2 Billion
- Net debt decreased by 801 MINR in FY 21-22



Creating the Grid of Future | Key Commissioning



HPPTCL, Hatkoti, HP – Commissioing of 220 kV 7 GIS bays



Adani, Mohindergarh, Haryana Commissioning of Dhanoda Line 1 GIS bay & line 2 AIS bay for 400kV Series Reactor



WBSETCL Manbazar Full Commissioning of 132kV 6 GIS bays, 33kV 15 GIS bays and 2x31.5MVA transformer Substation



OPTCL at Hirakud, Odisha Commissioning of 132kV 7 GIS bays , 33kV 7 GIS bays along with 1 X 40 MVA Transformer



GETCO Shapar, Gujarat Commissioning of 400 kV 12 bays and 220kV 15 GIS bays



HMEL, Bhatinda, Punjab Commissioning of 400kV 12 GIS bays along with 250MVA 2 nos. transformers



PGCIL, Tuticorin, TN – Commissioning of 400kV 2 bays & 220kV 2 GIS bays

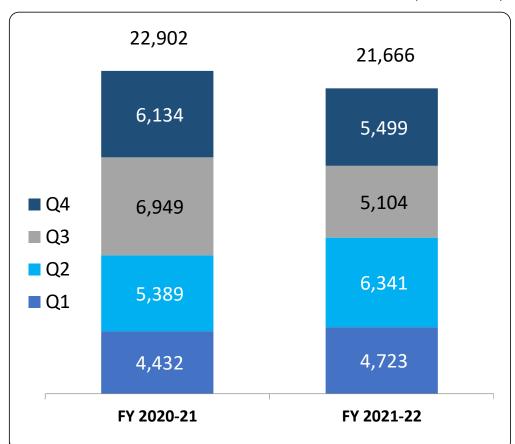


BPC Samcholing, Bhutan (Phase I) – Charging of 2x5MVA,33/0.415kV Transformer along with LT Distribution Board & Busduct

Order Intake

Q4 & FY 2021-22

(₹ in millions)



Key Orders booked during Q4, FY 21-22

- 400 kV switchyard package under Green Energy Corridor(GEC) scheme at Gadag Substation from Renew Power Ltd.(TBCB Developer)
- 420 kV Gas-Insulated Substation (GIS) at Kalawad Substation for GETCO in Gujrat from SMS
- 245/72.5kV Gas-Insulated Substation (GIS) at Bhildi Substation for GETCO in Gujrat from SMS 220 kV
- 220kV Supply and retrofit of LBB Relays in various existing substations
- ADMS control Center for Tata Power Central Odisha DISCOM
- RTU & Telecom Equipment Package for Manipur State Power Company Limited
- Multiple Export Orders of 1,241 MINR

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Financial Data

Q4 & FY 2021-22

(₹ in millions)

	Q4	Q4	Chanas	12M	12M	Change
	2021-22	2020-21	Change	2021-22	2020-21	Change
Sales	6,621	9,045	-26.8%	30,660	34,524	-11.2%
EBITDA	(1,594)	446		(1,089)	1,452	
% of Sales	-24.1%	4.9%	-29.0 pts	-3.6%	4.2%	-7.8 pts
Profit Before Tax & Exceptional Items	(1,452)	495		(1,797)	859	
% of Sales	-21.9%	5.5%	-27.4 pts	-5.9%	2.5%	-8.3 pts
Profit Before Tax & after exceptional Items	(350)	270		(695)	893	
% of Sales	-5.3%	3.0%	-8.3 pts	-2.3%	2.6%	-4.9 pts
Profit After Tax	(225)	161		(496)	603	
% of Sales	-3.4%	1.8%	-5.2 pts	-1.6%	1.7%	-3.4 pts

Net Debt* of ₹ 810M as on 31st Mar, 22 vs ₹242M as on 31st Dec, 21 & ₹ 1,611 M as on 31st Mar, 21



Orders, Sales and Backlog Details

(₹ in millions)

