

Using ML training computations for grid stability in 2050

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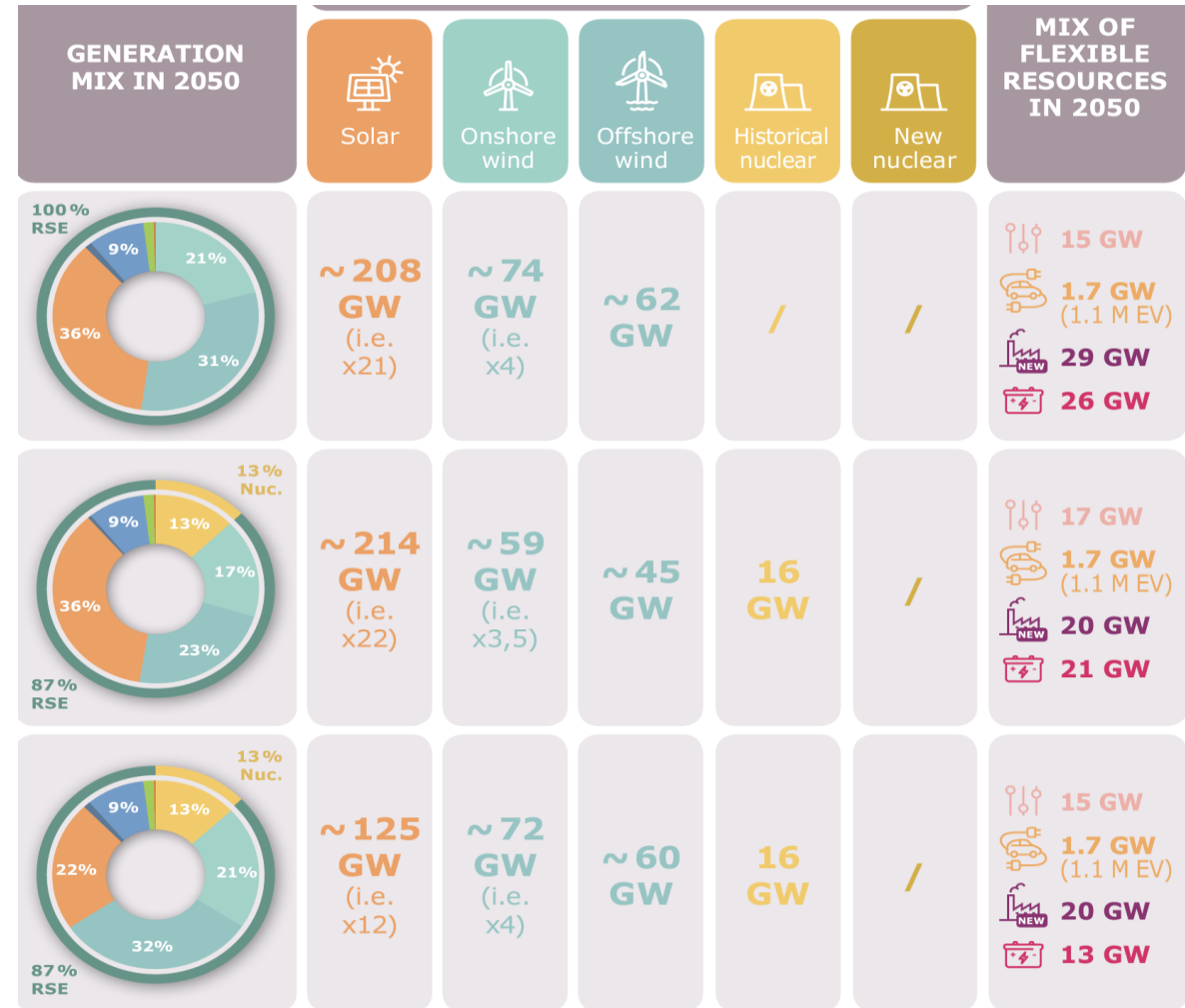
GE VERNOVA

Our portfolio of energy businesses

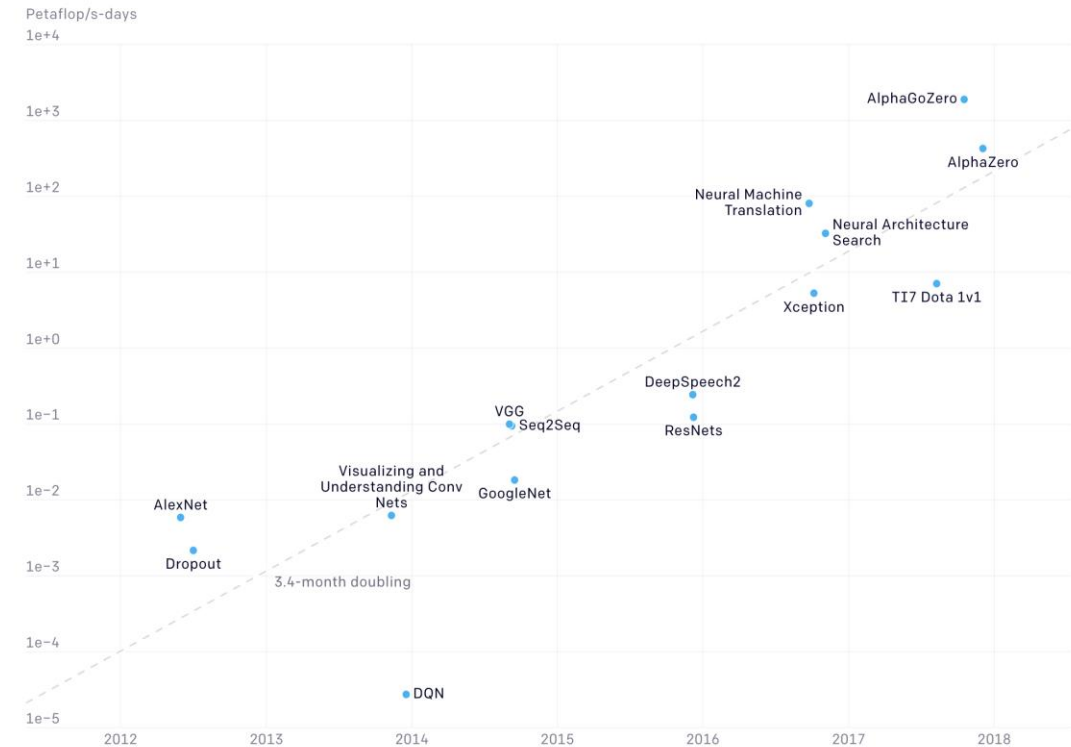
Motivation

- Zero-carbon regime in 2050--> high renewable mixes
- Increase vulnerability of power grids to black outs
- Solar/Wind are prone to under/over-utilization
- Push for Controllable loads
 - Battery storage
 - Hydrogen
 - Vehicle-to-grid etc.

Some prior work in using compute-centers as controllable loads



Proposed Approach



<https://openai.com/research/ai-and-compute>

Explore Machine Learning (information work) as a controllable loads against battery storage and hydrogen conversion

Comparison with Battery and Hydrogen

Energy Storage
Store Energy in Batteries



+ Mature Technology
- Difficult Value Story

 **Information Work**
Utilize Energy to do Value Adding Information Work



Compression Machine Learning

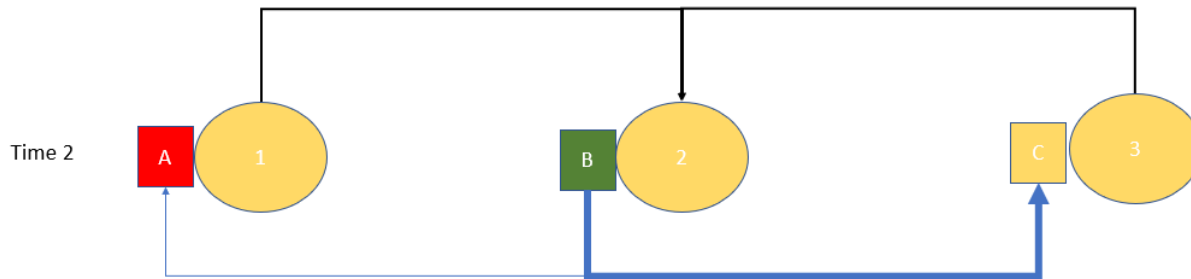
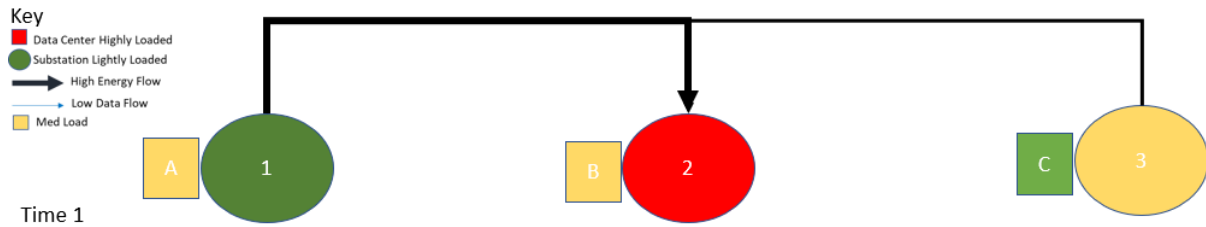
Monetizable Information Work Jobs
↑ Renewable Utilization
↓ I2R Losses
- Capital Expense

Hydrogen Economy
Utilize Energy to Produce Hydrogen

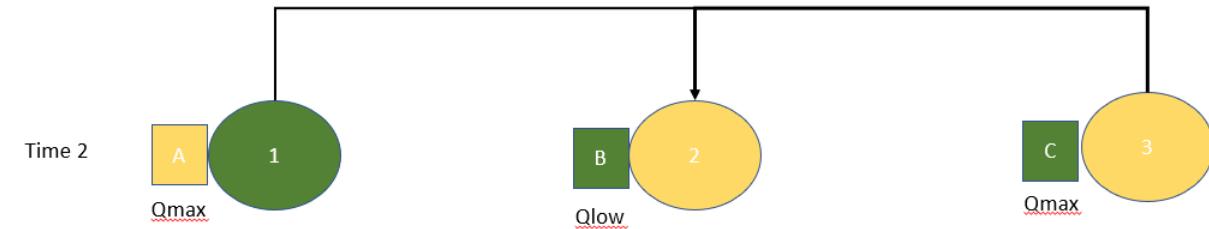
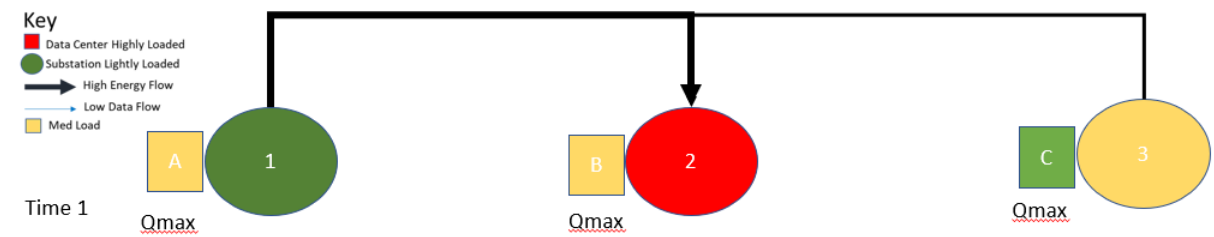


+ Portable Energy
- Infrastructure/Safety

Scenario Evaluation



Scenario 1: Grid stabilization by moving jobs



Scenario 2: Grid stabilization by modulating quality

Conclusion and next steps

- Preliminary research at concept stage
 - Transferring bits more efficient than transferring electricity to achieve grid stability.
 - Machine Learning as computational load has multiple tunable knobs eg. number of epochs, desired accuracy, training locations etc.
 - Batteries suffer from charge leakage, ML models once built can be used repetitively until re-train required.
- Layout theoretical analysis to compute and compare energy efficiency and stability
- Work with grid operator to modulate suitable ML loads to stabilize grid.